

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF)	
DELMARVA POWER & LIGHT COMPANY)	
FOR APPROVAL OF MODIFICATIONS TO)	PSC DOCKET NO. 18-1049
ITS GAS COST RATES)	
(FILED AUGUST 24, 2018))	

ORDER NO. 9383

AND NOW, this 21st day of May 2019, the Delaware Public Service Commission ("Commission") determines and orders the following:

WHEREAS, on August 24, 2018, Delmarva Power & Light Company ("Delmarva" or "the Company") filed with the Commission the above-captioned application (the "Application") seeking approval to change its Gas Cost Rates ("GCR") effective for usage on or after November 1, 2018, with proration, as follows: (1) revise the GCR demand and commodity charge applicable to Service Classifications MVG and LVG;

(2) revise the volumetrically applied GCR factors applicable to the RG, GG, GL, and non-electing MVG Service Classifications; (3) approve the proposed Balancing Charge and Pressure Support Fee for the November 2018 - October 2019 GCR period; and (4) approve changes to Tariff Leaf Nos. 37, 37a, 38, 39, 53, and 55 of the Company's tariff to become effective on November 1, 2018;

WHEREAS, in Order No. 9273 dated September 25, 2018, the Commission opened this docket and allowed the proposed rates to become effective on a temporary basis, subject to refund, for gas usage on and after November 1, 2018; and

WHEREAS, by that same order, the Commission ordered that notice of the proceeding be published, that an evidentiary hearing regarding the Application be conducted at a regularly-scheduled meeting, and that interested persons or entities be afforded the opportunity to file objections or written comments on or before November 27, 2018; and

WHEREAS, the Company caused notice to be published regarding the proceeding in *The News Journal* on October 9, 2018; and

WHEREAS, the Delaware Division of the Public Advocate ("DPA") filed its Statutory Notice of Intervention on August 28, 2018, but no other parties petitioned for leave to intervene or filed any comments or objections; and

WHEREAS, the Company caused notice to be published regarding the April 16, 2019 evidentiary hearing in *The News Journal* on March 21, 2019; and

WHEREAS, the Commission conducted the duly-noticed public evidentiary hearing for this matter on April 16, 2019; and

WHEREAS, at the April 16 evidentiary hearing, the Company, Commission Staff, and the DPA presented to the Commission a proposed Settlement Agreement (the "Proposed Settlement") and proffered testimony and exhibits in support of the Proposed Settlement, attached hereto as "Attachment A;" and

WHEREAS, the Commission has reviewed the Application and heard the parties' testimony in support of the Proposed Settlement; and

WHEREAS, based on the testimony and exhibits presented at the April 16, 2019 evidentiary hearing, the Commission finds that the

Docket No. 18-1049, Order No. 9383, Cont'd

proposed rates and tariff changes are just and reasonable and in the public interest and that the adoption of the Proposed Settlement and the avoidance of additional litigation is also in the public interest;

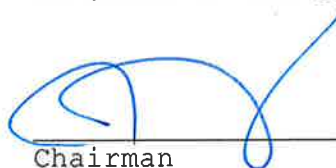
**NOW, THEREFORE, IT IS HEREBY ORDERED BY THE AFFIRMATIVE
VOTE OF NOT FEWER THAN THREE COMMISSIONERS:**

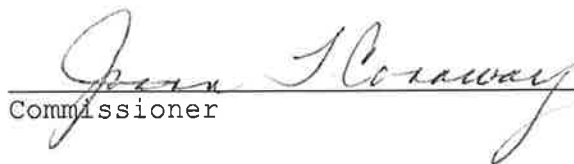
1. The Commission approves the Proposed Settlement attached hereto as "Attachment A" and the rates proposed therein.

2. The approved rates, which went into effect on November 1, 2018 subject to proration and refund, are effective on a final basis as of May 21, 2019.

3. That the Commission reserves the jurisdiction and authority to enter such further Orders in this matter as may be deemed necessary or proper.

BY ORDER OF THE COMMISSION:


Chairman


Commissioner

Commissioner


Commissioner

K. Drexler

Commissioner

ATTEST:

Donna Anderson
Secretary



**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION)	
OF DELMARVA POWER & LIGHT COMPANY)	
FOR APPROVAL OF MODIFICATIONS)	PSC Docket No. 18-1049
TO ITS GAS COST RATES)	
(Filed August 24, 2018))	

PROPOSED SETTLEMENT

Delmarva Power & Light Company (“Delmarva” or the “Company”), the Delaware Public Service Commission Staff (“Staff”), and the Division of the Public Advocate (“DPA”) (individually each a “Party,” and collectively, the “Parties”) hereby propose a complete settlement of all issues in this proceeding (the “Proposed Settlement”) as follows.

I. INTRODUCTION AND PROCEDURAL BACKGROUND

1. On August 24, 2018, Delmarva filed an application (the “Application”) with the Delaware Public Service Commission (the “Commission”) to modify its Gas Cost Rate (“GCR”) factors effective for usage on and after November 1, 2018, with proration, as follows: (1) revise the GCR demand and commodity charge applicable to Service Classifications Electing MVG and LVG; (2) revise the volumetrically applied GCR factors applicable to the RG, GG and GL, Service Classifications; and (3) approve the proposed Balancing Charge and Pressure Support Fee for the November 2018 - October 2019 GCR period.

2. In its Application, Delmarva proposed the following rate adjustments:

<u>Rate Schedules</u>	<u>Present</u>		<u>Proposed</u>	
	<u>GCR Demand Charge</u>	<u>GCR Commodity Charge</u>	<u>GCR Demand Charge</u>	<u>GCR Commodity Charge</u>
RG, GG, GL and N/E MVG	N/A	50.304¢/ccf	N/A	43.495¢/ccf
Electing MVG and LVG	\$1.9200/Mcf	Varies	\$ 1.7176/Mcf	Varies
Standby Service	\$1.9200/Mcf	N/A	\$1.7176/Mcf	N/A

3. If the GCR rates proposed in the Application are approved, residential space heating customers (shown in the above chart as “RG”) using 83 ccf in a winter month will experience a decrease of \$5.65, or 5.8%, in their total bill. Customers served on Service Classification MVG will experience a decrease ranging between 7.1% and 10.5% on their winter bills, depending on their load and usage characteristics. Customers served on Service Classification GG will experience a decrease ranging from 2.3% to 7.8%.

4. On September 25, 2018, the Commission issued Order No. 9273, allowing the GCR factors to become effective with usage on or after November 1, 2018, subject to refund, pending a final decision by the Commission.

5. During the course of this proceeding, the Parties conducted written discovery in the form of formal data requests.

6. Additionally, throughout the year, as well as during the proceeding, the Parties met on several occasions to discuss various issues, including hedging, natural gas markets, capacity, and other issues related to the acquisition of natural gas supply for Delmarva’s natural gas customers. The Parties intend to continue these meetings on a regular basis. Staff has also conducted monthly audits of Delmarva’s GCR sales, revenues and costs.

7. The Parties have conferred and have agreed to enter into this Proposed Settlement on the terms and conditions contained herein because they believe that resolving the matter by

stipulation will serve the public interest, while meeting the statutory requirement that rates be both just and reasonable. The Parties agree that the terms and conditions of this Proposed Settlement will be presented to the Commission for its approval at the evidentiary hearing scheduled for April 16, 2019.

II. SETTLEMENT PROVISIONS

GCR Rates

8. The Parties agree that the proposed GCR rates filed by Delmarva in its Application should be approved as final, subject to true-up in Delmarva's 2019-20 GCR proceeding.

Firm Transportation Contracts

9. Delmarva agrees not to renew firm transportation contracts 80726 and 80727 with Columbia Gulf Transmission.

Returning Non-Core or Transportation Service Customers

10. Until such time as the Commission issues an order rendering its findings on the Company's 2019-20 GCR Application, for purposes of determining whether there is sufficient natural gas supply and transmission capability to permit a non-core or transportation service customer to return to sales service, a reduction in the Company's projected capacity reserve margin to two (2) percent and less would constitute a finding that inadequate capacity is available to permit the return of non-core or transportation service customers to sales service. Once the Commission issues its order rendering its findings in the 2019-20 GCR Application, the provisions of this Paragraph shall automatically become null and void and have no further force or effect.

III. ADDITIONAL PROVISIONS

11. The provisions of this Proposed Settlement are not severable.

12. This Proposed Settlement represents a compromise for the purposes of settlement and shall not be regarded as a precedent with respect to any ratemaking or any other principle in any future case. No Party to this Proposed Settlement necessarily agrees or disagrees with the treatment of any particular item, any procedure followed, or the resolution of any particular issue in agreeing to

this Proposed Settlement other than as specified herein, except that the Parties agree that the resolution of the issues herein taken as a whole results in just and reasonable rates.

13. To the extent opinions or views were expressed or issues were raised in the pre-filed testimony that are not specifically addressed in this Proposed Settlement, no findings, recommendations, or positions with respect to such opinions, views, or issues should be implied or inferred.

14. The Parties agree that this Proposed Settlement will be submitted to the Commission for a determination that it is in the public interest and that no Party will oppose such a determination. Except as expressly set forth herein, none of the Parties waives any rights it may have to take any position in future proceedings regarding the issues in this proceeding, including positions contrary to positions taken herein or in previous cases.

15. This Proposed Settlement will become effective upon the Commission's issuance of a final order approving it and all of its terms and conditions without modification. After the issuance of such final order, the terms of this Proposed Settlement shall be implemented and enforceable notwithstanding the pendency of a legal challenge to the Commission's approval of this Proposed Settlement or to actions taken by another regulatory agency or Court, unless such implementation and enforcement is stayed or enjoined by the Commission, another regulatory agency, or a Court having jurisdiction over the matter.

16. The obligations under this Proposed Settlement, if any, that apply for a specific term set forth herein shall expire automatically in accordance with the term specified and shall require no further action for their expiration.

17. The Parties may enforce this Proposed Settlement through any appropriate action before the Commission or through any other available remedy. Any final Commission order related to the enforcement or interpretation of this Proposed Settlement shall be appealable to the Superior Court of the State of Delaware, in addition to any other available remedy at law or in equity.

18. If a Court grants a legal challenge to the Commission's approval of this Proposed Settlement and issues a final non-appealable order that prevents or precludes implementation of any material term of this Proposed Settlement, or if some other legal bar has the same effect, then this Proposed Settlement is voidable upon written notice by any Party to the other Parties.

19. This Proposed Settlement resolves all of the issues specifically addressed herein and precludes the Parties from asserting contrary positions during subsequent litigation in this proceeding or related appeals; provided, however, that this Proposed Settlement is made without admission against or prejudice to any factual or legal positions which any of the Parties may assert (a) if the Commission does not issue a final order approving this Proposed Settlement without modifications; or (b) in other proceedings before the Commission or another governmental body so long as such positions do not attempt to abrogate this Proposed Settlement. This Proposed Settlement is determinative and conclusive of all of the issues addressed herein and, upon approval by the Commission, shall constitute a final adjudication as to the Parties of all of the issues in this proceeding.

20. This Proposed Settlement is expressly conditioned upon the Commission's approval of all of the specific terms and conditions contained herein without modification. If the Commission fails to grant such approval, or modifies any of the terms and conditions herein, this Proposed Settlement will terminate and be of no force and effect, unless the Parties agree in writing to waive the application of this provision. The Parties will make their best efforts to support this Proposed Settlement and to secure its approval by the Commission.

21. It is expressly understood and agreed that this Proposed Settlement constitutes a negotiated resolution of the issues in this proceeding.

22. This Proposed Settlement may be executed in two or more counterparts, each of which together shall be deemed an original, but all of which together shall constitute one and the same instrument. If any signature is delivered by facsimile transmission or by e-mail delivery of a ".pdf" format data file, such signature shall create a valid and binding obligation of the person or

entity executing it (or on whose behalf such signature is executed) with the same force and effect as if such facsimile or ".pdf" signature page were an original thereof.

IN WITNESS WHEREOF, intending to bind themselves and their successors and assigns, the undersigned Parties have caused this Proposed Settlement to be signed by their duly-authorized representatives.



Delmarva Power & Light Company

By: Lindsay B. Orr

Date: 4/11/19

Delaware Public Service Commission Staff

By: Connie S. McJannet

Date: 4/11/19



Division of the Public Advocate

By: Andrew Slater

Date: 4/12/19